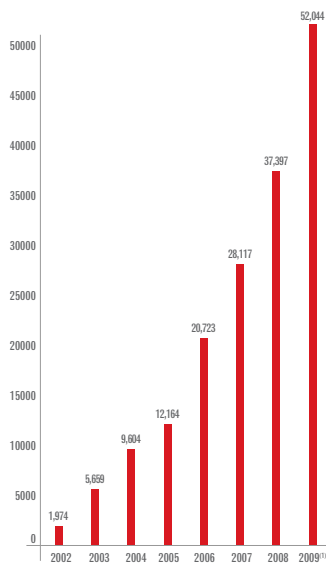


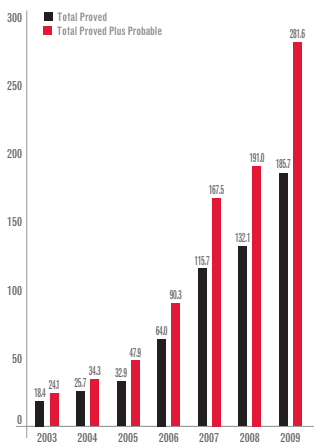


Production Growth (boe/d)



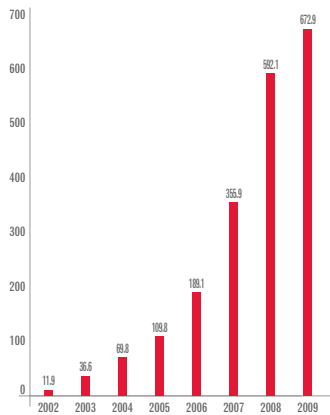
(1) Estimate

Reserves Growth (mmbob)



(1) Includes 2008 year end plus YTD acquisitions

Funds Flow Growth (\$mm)



(1) Estimate US \$62.00 WTI/bbl; \$4.00/mcf AECO and "\$0.88" US Exchange Rate

RECENT HIGHLIGHTS

- March 15, 2010 - Crescent Point confirmed that the cash dividend to be paid on April 15, 2010 in respect of March 2010 production, for shareholders of record on March 31, 2010 will be \$0.23 per share.
- March 11, 2010 - Crescent Point announced its operating and financial results for the fourth quarter ended December 31, 2009. Crescent Point grew fourth quarter average production by 12 percent over third quarter 2009 and exceeded guidance.
- January 15, 2010 – Crescent Point completed the acquisition of certain assets in southwest Saskatchewan from Penn West Energy Trust. The agreement was originally announced on December 16, 2009. Upon the successful completion of the agreement, Crescent Point acquired approximately 3,500 boe/d of high-quality production, 86 percent of which is from the Lower Shaunavon crude oil resource play, and approximately 172 net sections of undeveloped Lower Shaunavon land. The acquisition continues Crescent Point's Lower Shaunavon consolidation strategy.
- December 16, 2009 - Crescent Point announced a \$450 million capital expenditures budget for 2010, a 38 percent increase over the Company's upwardly revised 2009 capital expenditures budget. Execution of the 2010 budget is anticipated to provide for 2010 average daily production of 56,500 boe/d, which represents year-over-year exit production growth of more than five percent.

STRONG RESERVE BASE

- Strategically focused
- Low-risk, predictable production and reserve base
- Large drilling inventory with more than 5,000 locations, representing 20 + years of drilling
- Potential to more than double reserves over time
- Approximately 88% light oil, 12% natural gas production weighting
- 86% operated
- High working interests averaging 70%

Key Statistics

Trading Symbol:	TSX - CPG
Shares Outstanding (fully diluted -Nov 09):	203.4 mm
Current Monthly Dividend:	\$0.23 per share
Projected 2009 Payout Ratio:	68%
Bank Line	\$1.20 bln
Projected 12 Month Average Net Debt:	\$355 mm
Projected 12 Month Debt/Cash Flow ratio:	1.0 times

Production (2009)

Oil & Liquids (bbls/d)	46,022
Gas (mcf/d)	36,134
Total (boe/d)	52,044

Production (2010 Forecast)

Oil & Liquids (bbls/d)	50,500
Gas (mcf/d)	36,000
Total (boe/d)	56,500

Reserve Life Index

Proved Plus Probable	14.6 years
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Quarterly Highlights

(000s, except where indicated)	Q4 2009	Q3 2009	Q2 2009	Q1 2009
Total revenue		264,936	225,822	163,607
Funds flow from operations	191,292	155,415	137,960	188,228
Per share/unit, diluted (\$)	0.98	0.96	0.91	1.36
Net income (loss)	(4,024)	45,357	(67,262)	(5,146)
Per share/unit, diluted (\$)	(0.02)	0.28	(0.45)	(0.04)
Development capital expenditures	113,117	110,362	50,161	66,276
Net debt	370,937	741,287	681,419	391,295
Production				
Oil & liquids (bbl/d)	46,022	40,854	36,645	35,345
Natural gas (mcf/d)	36,134	32,806	28,037	26,098
Equivalent (boe/d)	52,044	46,322	41,318	39,695

Per quarterly financial statements available at www.crescentpointenergy.com.

- Oil Property
- Natural Gas Property
- Oil and Natural Gas Property



SIGNIFICANT RESOURCE BASE

Crescent Point focuses on large resource-in-place pools with significant reserves upside. The Company believes it can more than double reserves on its current asset base.

Crescent Point continues to apply its disciplined strategy of acquiring, exploiting and developing high quality, long life oil and gas properties. The Company maintains an aggressive hedge program and strong balance sheet with a forecast 12 month net debt to cash flow of 1.0 times.

OFFICERS

Scott Saxberg, BSc, PEng
President & CEO

Greg Tisdale, BComm, CA
CFO

Neil Smith, BAsC, PEng, MBA
VP Engineering & Business Development

Dave Balutis, BSc, PGeol
VP Exploration

Tamara MacDonald, BComm
VP Land

Ken Lamont, BComm, CA
VP Finance and Treasurer

Trent Stangl, BA, MA
VP Marketing and Investor Relations

Brad Borggard, BComm, CFA
VP Corporate Planning

Derek Christie, BSc, PGeol
VP Geosciences

Ryan Gritzfeldt, BSc, PEng
VP Engineering East

Steven Toews, BSc, PEng
VP Engineering West

Mark Eade, BComm, LLB
Corporate Secretary

DIRECTORS

Peter Bannister - Chairman

Paul Colborne

Ken Cugnet

Hugh Gillard

Gerald Romanzin

Scott Saxberg

Gregory Turnbull

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Scotiabank, Calgary, AB

AUDITOR

PricewaterhouseCoopers LLP, Calgary, AB

LEGAL COUNSEL

McCarthy Tetrault, Calgary, AB

EVALUATION ENGINEERS

GLJ Petroleum Consultants Ltd., Calgary, AB
Sproule Associates Ltd., Calgary, AB

REGISTRAR AGENT

Olympia Trust Company, Calgary, AB

ANALYST COVERAGE

BMO Nesbitt Burns

Canaccord Capital

CIBC Wood Gundy

Cormark Securities

Credit Suisse

First Energy Capital

Genuity Capital Markets

GMP Securities

Haywood Securities

Macquarie Capital Markets Canada

National Bank Financial

Peters & Co. Limited

Raymond James Ltd.

Royal Bank of Canada

Scotia Capital

TD Newcrest

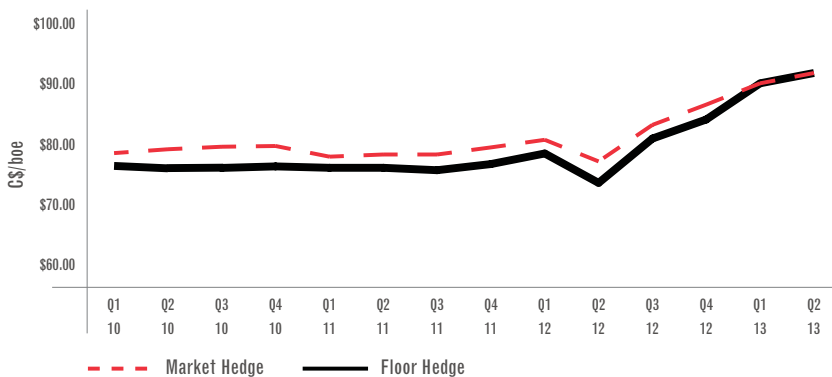
Thomas Weisel Partners

UBS Securities Canada

HEDGING STRATEGY

- Provide greater stability to distributions
- Hedge up to 65 percent of after-Crown royalty volumes
- Hedge up to 3.5 years

Average Hedge Price



Total Hedges

